



George Twigg <gtwigg@necpuc.org>

Retail Demand Response and Load Flexibility

2 messages

Alex DePillis <Alex@depillis.org>
To: info@necpuc.org

Mon, Aug 12, 2024 at 6:07 PM

Hello NECPUC Working Group,

Without doing a huge analysis, please compare how California and ERCOT used these resources as they approached their demand peaks this past summer. Use whatever metrics are common, and normalize them in order to compare CA and TX meaningfully (MW demand response in California means nothing compared to MW demand response in TX; normalizing means pegging them to something, for example giving them as a percentage of total load in each place, so they can be compared).

New appliances funded in any way through public benefits programs or similar funding should be connected to the demand-response/load-flexibility program BY DEFAULT at installation. Eliminate the friction/hassle of ratepayers having to do it themselves. By the same token, make it easy to opt-out.

Listen to Jigar Shah and the others here, at 38 minutes. What is the role of residential solar and storage? <https://podcasts.apple.com/ca/podcast/our-final-episode-the-top-stories-of-2024-so-far/id1593203014?i=1000662414566>. How were they used in TX and CA?

Good luck!

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To: Alex DePillis <Alex@depillis.org>
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Tue, Aug 13, 2024 at 8:22 AM

Thanks Alex. Nice to hear from you.

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Save the date! The 2025 NECPUC symposium will be held May 18-20 at the Mystic Marriott Hotel & Spa in Mystic, CT.