Elements of a National Grid Resilience Architecture

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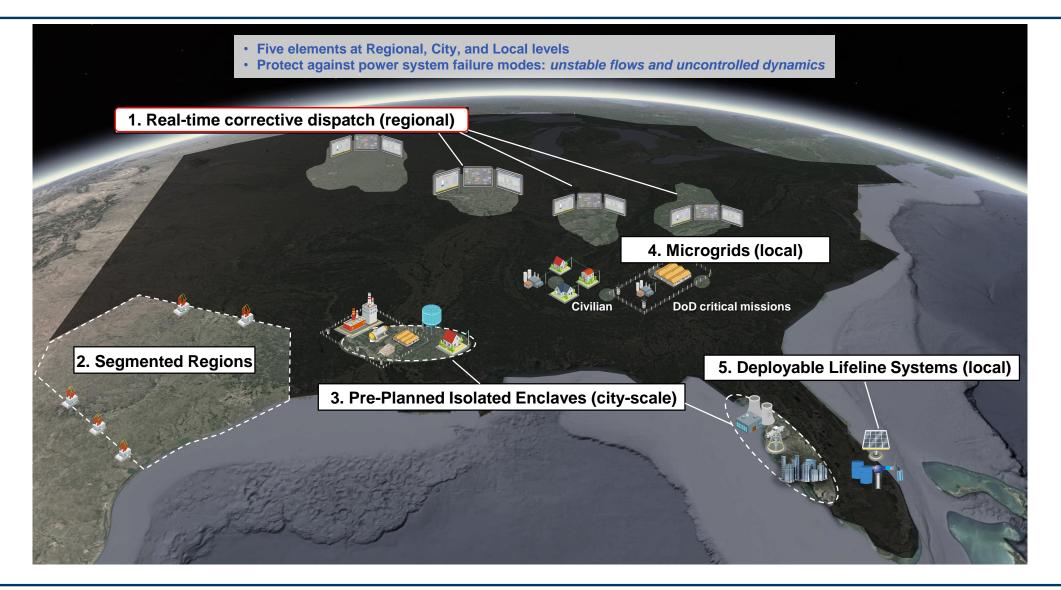
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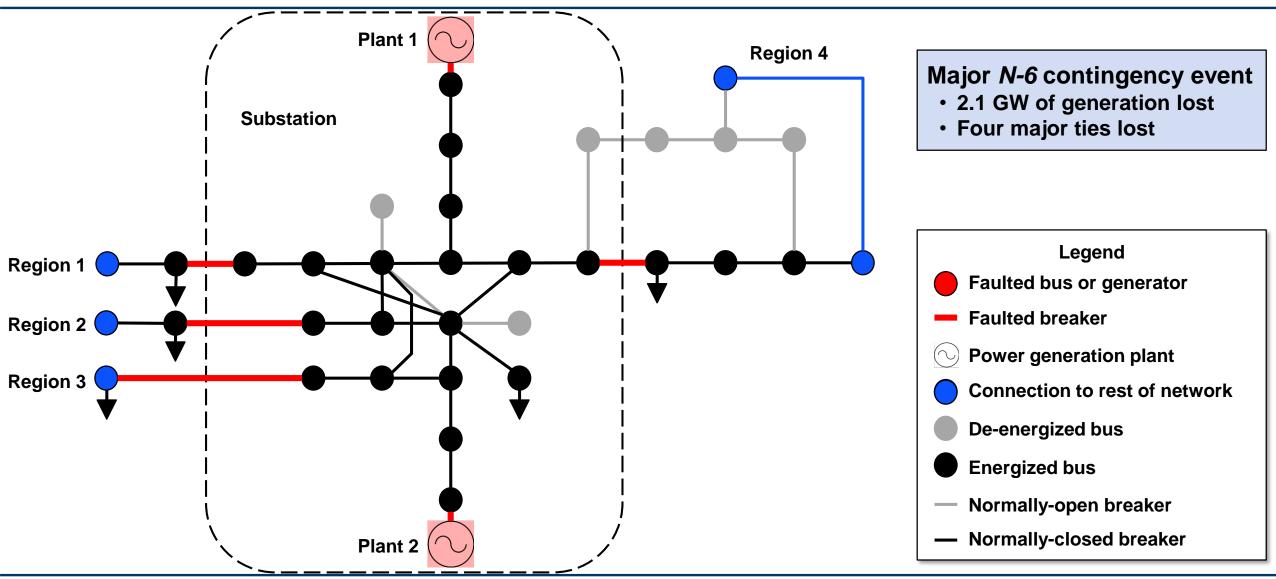


National Grid Resilience Architecture Vision



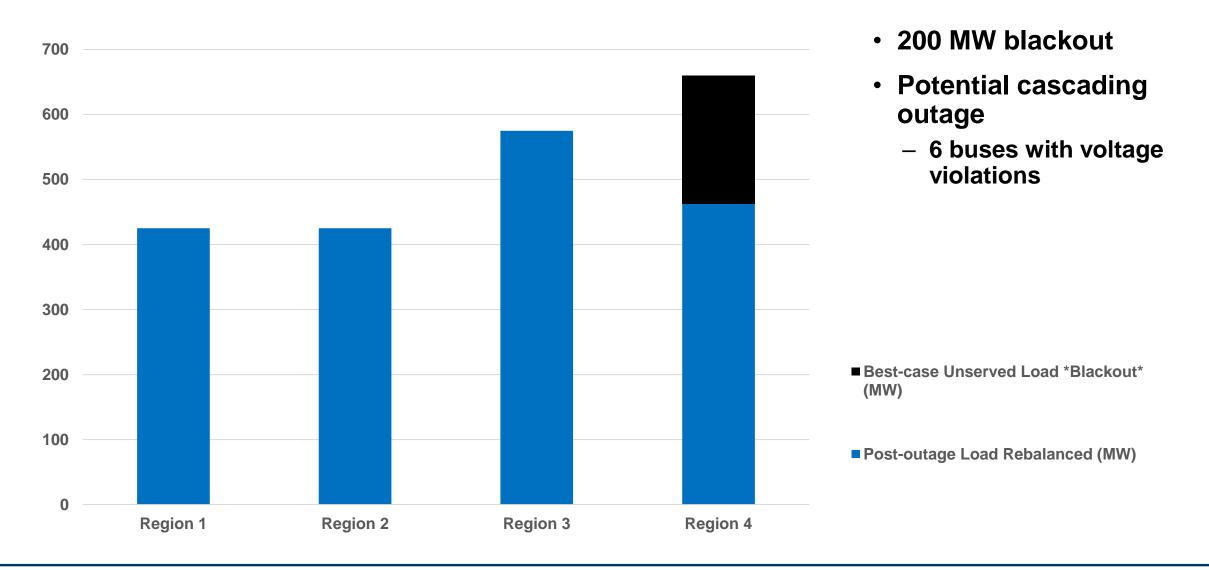


Anonymized Excerpt of ISO-NE System: Major Contingency





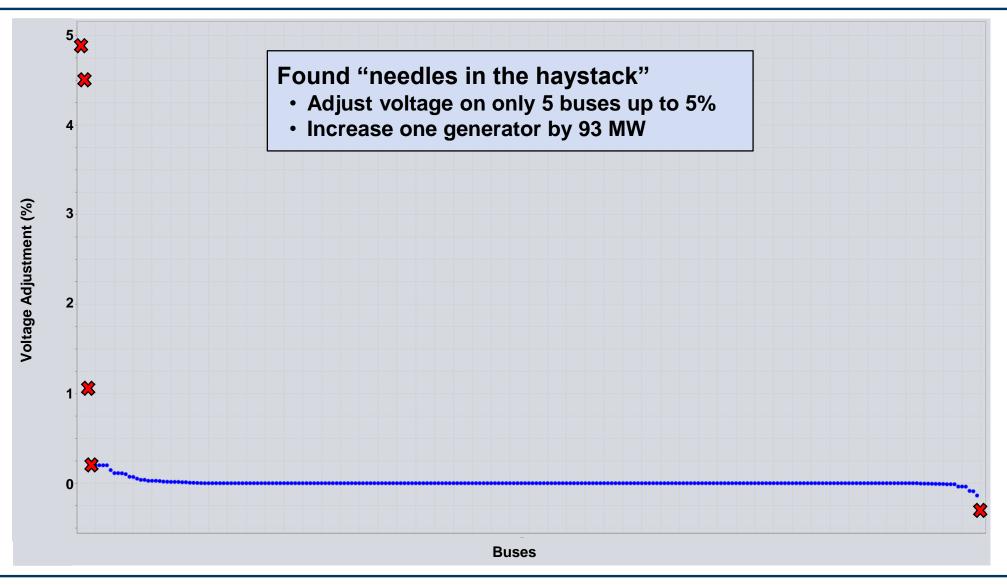
Power Flow Optimization Results: Best Case Outage Scenario



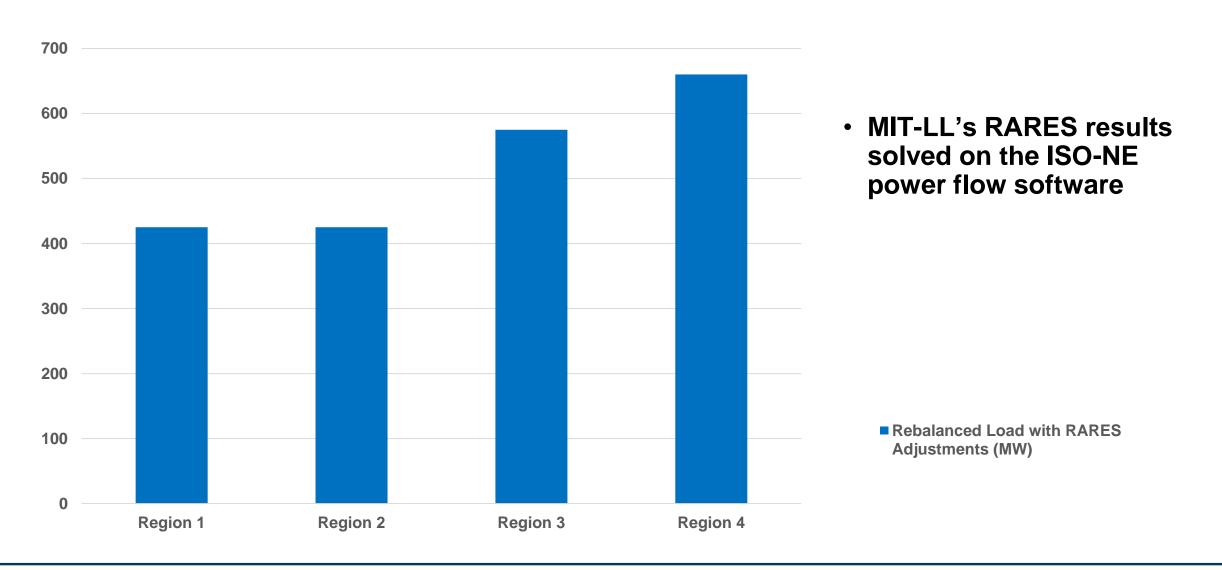


RARES Optimization Algorithm Results

Voltage Adjustment Guidance to Operators

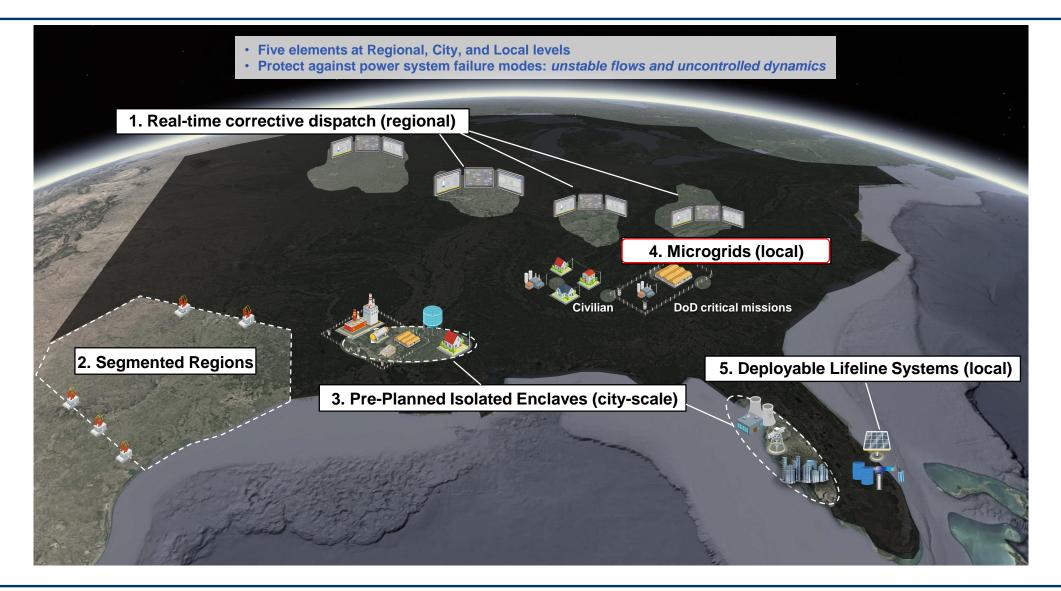








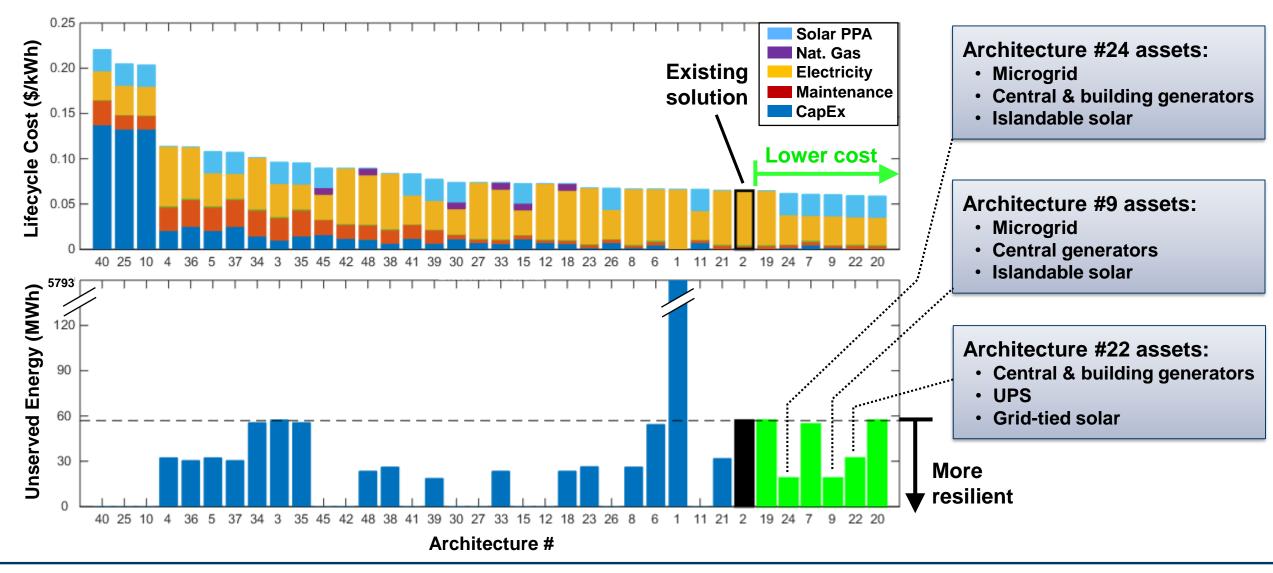
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Typical Outage Events – 90 MW Site

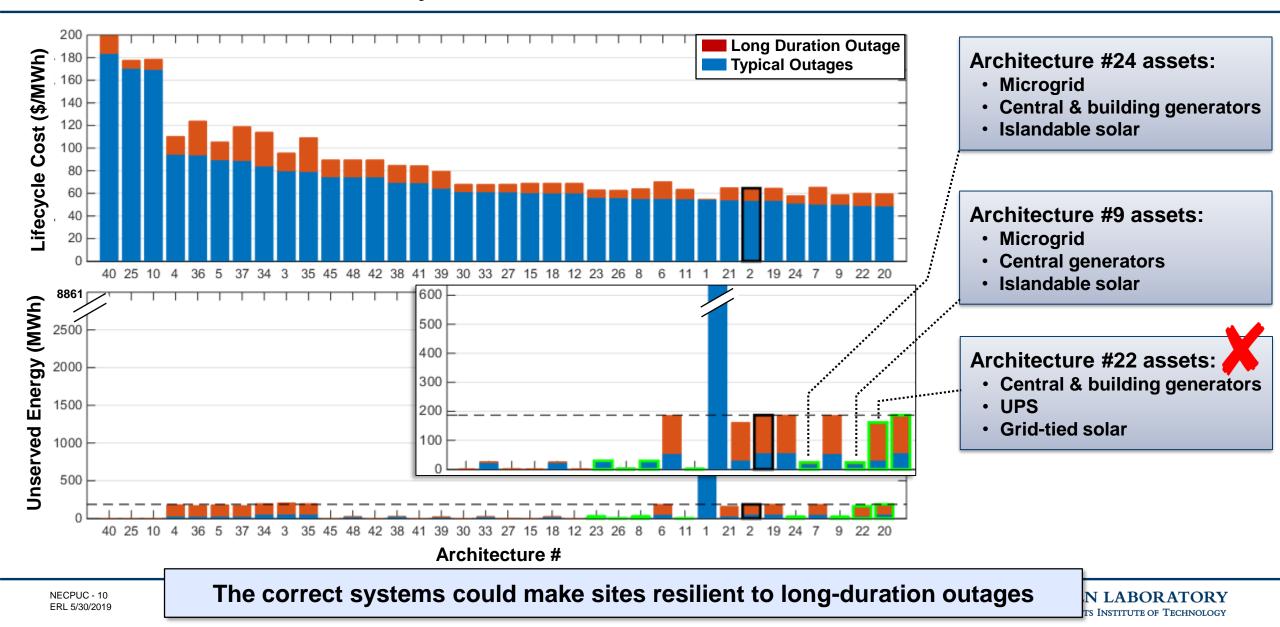
Using Available Fuel Reserves





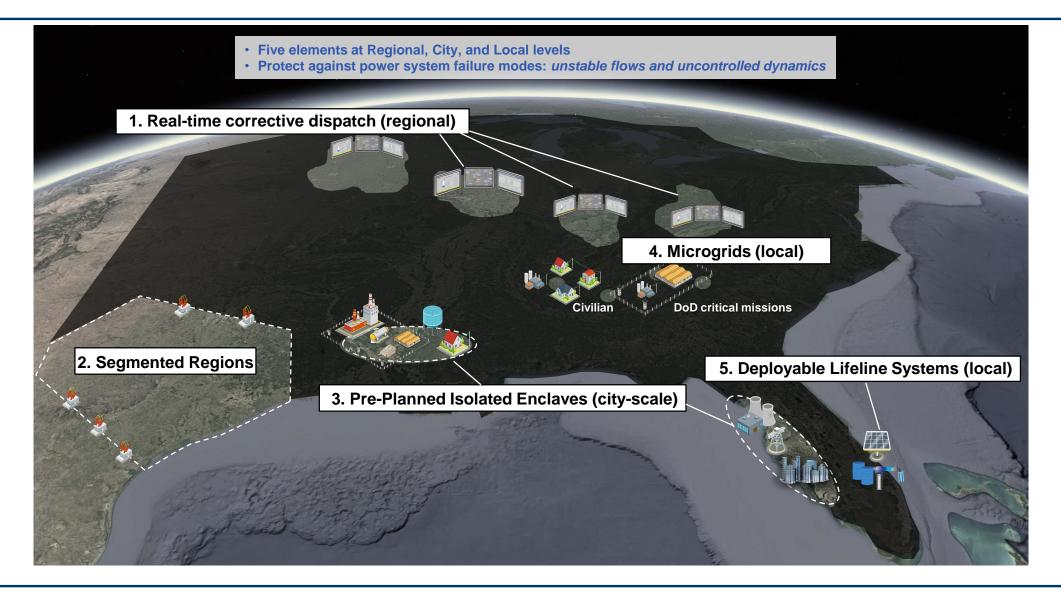
14-day Outage – 90 MW Site

14-day Fuel Reserves, No Offsite Maintenance





National Grid Resilience Architecture Vision





Internet Connectivity as a Proxy for Power Status

Hurricane Irma: Florida

