

71st Annual NECPUC Symposium
May 21, 2018
Plenary Session: Wholesale Market Panel
Observations from New Hampshire

Kathryn Bailey
New Hampshire Public Utilities Commission

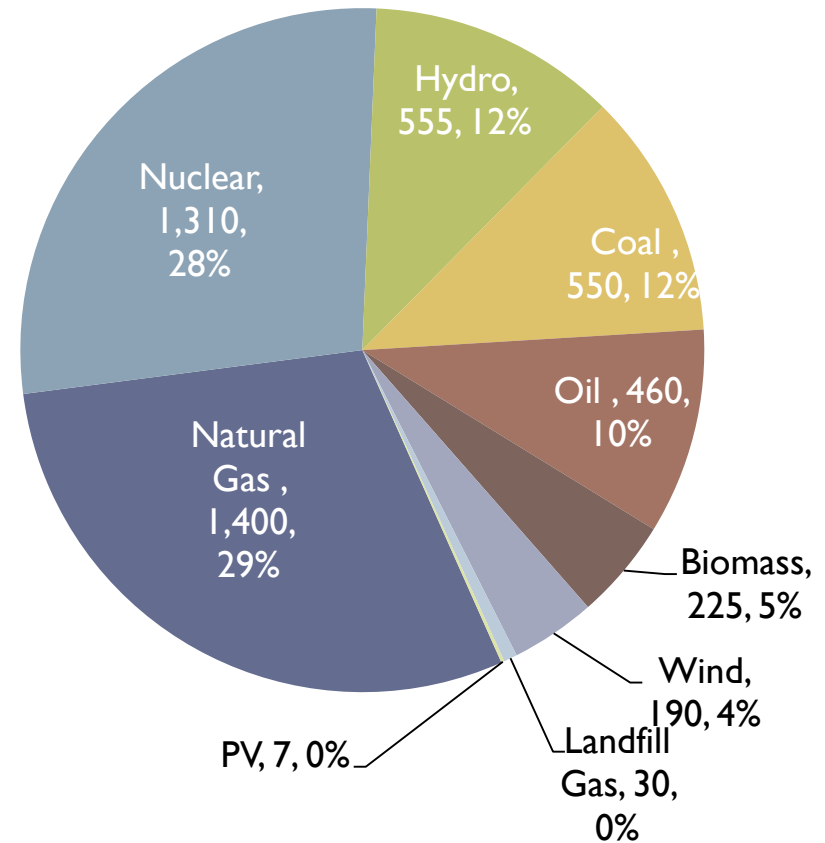
New Hampshire's Concern: *The Proverbial Elephant in the Room*



New Hampshire's Generation Mix

- ▶ Over 4,700 MW of nameplate capacity
- ▶ State has twice as much capacity as summer peak demand
- ▶ Almost 1,100 MW of dual fuel units
 - ▶ 605 MW Natural Gas/Oil
 - ▶ 370 MW Oil/Natural Gas
 - ▶ 90 MW Coal/Oil
- ▶ About 3 GW of state's resource mix has on-site fuel

Nameplate MW



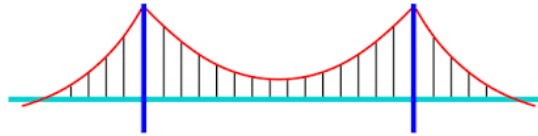
Slippery Slope



- ▶ There are numerous generators in the region with on-site fuel that can claim regional fuel security benefits
- ▶ A handful of years back ISO New England identified non-gas fired units as being “at-risk” of retiring in the 2020-2025 timeframe
- ▶ There are approximately 3,000 MW of nuclear units in New England

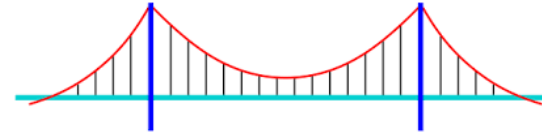
Bridges Are Expensive And Is This One Worth Over Half A Billion Dollars?

Winter
Reliability



Recent Winter
Programs were
“bridge” to PFP

PFP



\$560 Million
Out-of-Market
Cost-of-Service

Next
Market
Solution

Question:

Is there a cheaper and better solution than an
out-of-market bridge?

Conclusion: Sometimes the Elephant in the Room is Difficult To See

